Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2021 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	196,930			275,367	31,714	9,825	1,174	503,790	8,873	0	46,340
Hydrocarbon Gas Liquids	14,225	-39	11,930	10,927	6,123		340	16,397	12,126	14,303	4,593
Natural Gas Liquids		-39	10,608	10,927	6,123		189	16,397	12,126	13,132	4,429
Ethane	6			0.700	- 204		-		1	5	0.405
Propane	1,980		7,774	6,786	2,794		22	 5 100	6,341	12,971	2,165
Normal Butane	3,345	_	2,267	4,135	2,352		104	5,100	5,610	1,285	1,790
Isobutane	1,991	-39	567	6	977		44 19	5,012	160	-1,520	416 58
Natural Gasoline	6,903	-39	1,322	_	_		151	6,285	169	391	164
Refinery Olefins			1,322	_	_					1,171	104
Ethylene			1,352	_	_		- -1			1,353	10
Normal Butylene			-30	_	_		152			-182	154
Isobutylene			-30	_	_		0			0	0
·											_
Other Liquids		5,541		36,860	75,497	-7,497	2,621	92,546	3,965	11,269	52,663
Other Hydrocarbons		5,542		8,102	38,927	10,112	665	51,352	2,220	8,445	5,291
Hydrogen				_		10,252		10,252		0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		5,542		8,102	38,927	-140	665	41,100	2,220	8,445	5,291
Fuel Ethanol		2,009		946	34,146	-140	-40	35,391	1,610	0	2,950
Renewable Fuels Except Fuel Ethanol		3,533		7,156	4,781		705	5,709	610	8,445	2,341
Other Hydrocarbons				_	_	_	_	_	_	_	_
Unfinished Oils				15,105	_		1,417	10,274	590	2,824	18,430
Motor Gasoline Blend.Comp. (MGBC)		-1		13,653	36,570	-17,610	539	30,920	1,154	0	28,942
Reformulated		0		901	15,595	-732	-1,187	16,938	12	0	14,283
Conventional		0		12,752	20,975	-16,877 	1,725	13,982	1,142 –	0	14,658
·		050	600 400	40.470	40.000	47.740	0.004		60.400	656 630	22.077
Finished Petroleum Products		256	638,400	40,173	19,620	17,749	-2,631		62,192	656,638	33,277
Finished Motor Gasoline		214	349,320	6,116	1,221	17,749	-1,138 0		10,719	365,039	1,859
Reformulated		214	244,653	6,116	1 221	3,659	-1,138		10,719	248,312	18
Conventional		214	104,667 301	11	1,221	14,091	-1,136		10,719	116,727 302	1,841 310
Kerosene-Type Jet Fuel		57	76,285	23,105	2,090		-172		3,641	98,068	8,773
Kerosene		37	70,283	23,103	2,090		-172		211	-151	7
Distillate Fuel Oil		-15	124,645	5,188	11,337		-2,338		15,845	127,648	12,239
15 ppm sulfur and under		-15	119,093	3,934	11,333		-2,198		11,015	125,528	11,383
Greater than 15 ppm to 500 ppm sulfur		-	3,051	1,254	4		83		1,805	2,421	297
Greater than 500 ppm sulfur		_	2,501	_	_		-223		3,025	-301	559
Residual Fuel Oil			19,037	4,657	_		1,350		5,476	16,868	6,095
Less than 0.31 percent sulfur			556	_	_		1,344		NA	NA	2,196
0.31 to 1.00 percent sulfur			4,676	2,356	_		7		NA	NA	529
Greater than 1.00 percent sulfur			13,805	2,301	_		-1		NA	NA	3,370
Petrochemical Feedstocks			-	219	_		0			219	2
Naphtha for Petro. Feed. Use			_	219	_		0			219	2
Other Oils for Petro. Feed. Use			-	-	_		_			_	-
Special Naphthas			286	_			-25		_	311	23
Lubricants			4,297	208	-486		-232		2,955	1,296	662
Waxes				191	-		-62		30	161	4 45 4
Petroleum Coke			29,593	_	891				23,095	7,451	1,154
Marketable			22,571	_	891		-62		23,095	429	1,154
CatalystAsphalt and Road Oil			7,022 6,244	 478	4,567		 -23		 218	7,022 11,094	2,063
Still Gas			25,624	470	4,567		-23		210	25,624	2,003
Miscellaneous Products			25,624				5		1	25,024	90

^{-- =} Not Applicable

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.